

#### **ERGIS**

## **Canadian System Working Group**



April 17, 2013



# **Approaches to Modeling The Canadian System**



## **Options**

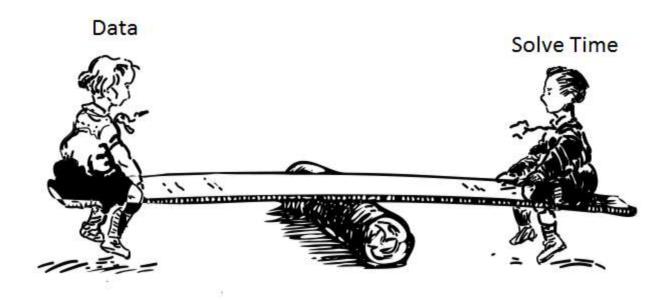
#### Net Interchange

- o What are reasonable input assumptions?
  - Previous studies
  - Transfer capability?
- o Proxy generator and supply curve?

## Model the Canadian System

- Size compared to the US-EI
- Generation
- Load
- Reserves

# **Balancing Act**



## **Perspective**

- Canadian system is ~10% of total EI, by several metrics
  - 1,000 generating units (out of 9,000)
  - 93,000 MW capacity (out of 950,000 MW)
  - 300 TWh annual demand (out of 3,000 TWh)



# **Option 1: Model Net Interchange**



## **Modeling Net Interchange**

#### Other Studies

- EWITS
- NYISO Wind Integration Study
- New England Wind Integration Study
- New York/New England Economic Study
- o EIPC
- o Canadian Studies?
- o MISO?

#### Implementation

- Proxy generator
- Block schedules

#### What is the state of the art?

- Proxy Generator
  - O What was the supply curve?
- Block Schedules
  - o Price and Quantity?
- Time resolution
  - o Monthly?
  - o Hourly?
  - o 5 minute?



# Option 2:

# **Model the Canadian System**



## **Model of Canadian System**

- Model Canadian Regions in same manner as US Regions
  - Generation
  - Load
  - Reserves
  - Transmission

#### **Canadian Data Needs**

- Thermal properties
- Hydro limits
- Expansion capacity
- Load
- Reserves
- Wind and Solar data



# **Discussion**



#### **Discussion**

## Interchange

- Only a few proxy generators or schedules
- Historical Interchange
  - How will these change by 2020?

### Modeling Canada

- Increases problem size by ~ 10%
- Canadian Generator Characteristics
  - Should we use the same assumptions as the US?
- How will this decision drive results?

## **Next Steps**

- Which option should we pursue?
  - Interchange
  - Model Canadian Regions
- Next meeting
  - Report on data availability
  - May

#### **Disclaimer**

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